

P-W

CREE #1 SCORSE 460
SW SW 33-18N-20E Navajo County

sl

COUNTY Navajo AREA 4 mi W/Holbrook LEASE NO. FeeWELL NAME Cree #1 ScorseLOCATION SW SW SEC 33 TWP 18N RANGE 20E FOOTAGE 660' FSL & 660' FWL
ELEV 5070' GR 5081' KB SPUD DATE 4-18-68 STATUS TOTAL 3585'
COMP. DATE 5-3-68 DEPTH CONTRACTOR Circle A. Drilling

CASING SIZE	DEPTH	CEMENT	LINER SIZE & DEPTH	DRILLED BY ROTARY	DRILLED BY CABLE TOOL	PRODUCTIVE RESERVOIR	INITIAL PRODUCTION
13"	239'	275'	NA	<u>x</u>			
7 5/8"	1642'	65'					

FORMATION TOPS	DEPTHS	SOURCE		REMARKS
		L.L.	E.L.	
Coconino	50-760	<u>x</u>	<u>x</u>	
Fort Apache	760-1553			
	1553-1597			
	1597-2455			
Naco	2455-3350			
Deronian	3350-3541			
Granite	3541-3585			

ELECTRIC LOGS	PERFORATED INTERVALS	PROD. INTERVALS	SAMPLE LOG <u>Am Strat</u>
GammaRay-Neutron (<u>Reg. Scale</u>)	NA	NA	SAMPLE DESCRP.
			SAMPLE NO. <u>1436</u> *
			CORE ANALYSIS
			DSTs
			*Tucson 2099
REMARKS			APP. TO PLUG
			PLUGGING REP. <u>x</u>
			COMP. REPORT <u>x</u>

WATER WELL ACCEPTED BY Buddy Cra btree, HolbrookBOND CO. Trinity Universal Insurance Co.BOND NO. 155651BOND AMT. \$ 5,000CANCELLED 10-8-68

DATE

ORGANIZATION REPORT 4-18-68FILING RECEIPT 9544LOC. PLAT xWELL BOOK xPLAT BOOK xAPI NO. 02-017-20001DATE ISSUED 4-15-68

DEDICATION

W/2 SW/4PERMIT NUMBER 460

(over)

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG																	
DESIGNATE TYPE OF COMPLETION:																	
New Well	<input checked="" type="checkbox"/>	Work-Over	<input type="checkbox"/>	Deepen	<input type="checkbox"/>	Plug Back	<input type="checkbox"/>	Same Reservoir	<input type="checkbox"/>	Different Reservoir	<input type="checkbox"/>	Oil	<input type="checkbox"/>	Gas	<input type="checkbox"/>	Dry	<input checked="" type="checkbox"/>
DESCRIPTION OF WELL AND LEASE																	
Operator G. B. Cree, Jr.					Address P. O. Box 1821, Pampa, Texas 79065												
Federal, State or Indian Lease Number or name of lessor if fee lease					Well Number 1		Field & Reservoir Wildcat										
Location 3 miles west of Holbrook, Arizona					County Navajo												
Sec. TWP-Range or Block & Survey SW SW Sec. 33, T18N R20E																	
Date spudded 4-18-68		Date total depth reached 5-3-68		Date completed, ready to produce -----		Elevation (DF, RKB, RT or Gr.) K.B. 5081 feet		Elevation of casing hd. flange 5070 feet									
Total depth 3585		P.B.T.D. 220'		Single, dual or triple completion? Dry		If this is a dual or triple completion, furnish separate report for each completion.											
Producing interval (s) for this completion Dry					Rotary tools used (interval) 0-3585		Cable tools used (interval) None										
Was this well directionally drilled? no		Was directional survey made? Yes		Was copy of directional survey filed? No		Date filed No											
Type of electrical or other logs run (check logs filed with the commission) Gamma Ray - Neutron					Date filed 5-10-68												
CASING RECORD																	
Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)																	
Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amt. pulled											
Water Protec.	17"	13"	42#	239'	275 sx.	None											
Sample Prot.	9 5/8"	7 5/8"	20#	1642'	65 sx.	1236											
TUBING RECORD None					LINER RECORD None												
Size in.	Depth set ft.	Packer set at ft.	Size in.	Top ft.	Bottom ft.	Sacks cement	Screen (ft.)										
PERFORATION RECORD None					ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD												
Number per ft.	Size & type	Depth Interval		Am't. & kind of material used		Depth Interval											
				N O N E													
INITIAL PRODUCTION																	
Date of first production None		Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump:)															
Date of test	Hrs. tested	Choke size	Oil prod. during test bbls.	Gas prod. during test MCF	Water prod. during test bbls.	Oil gravity * API (Corr)											
Tubing pressure	Casing pressure	Cal'd rate of Production per 24 hrs.	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio											
Disposition of gas (state whether vented, used for fuel or sold):																	
<p style="text-align: center;">Geologist</p> <p>CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the..... of the G. B. Cree, Jr. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.</p> <p>Date <u>May 14, 1968</u> Signature <u>Charles W. Lumbert</u></p>																	
					<p style="text-align: center;">STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION</p> <p style="text-align: center;">Well Completion or Recompletion Report and Well Log</p> <p style="text-align: center;">Form No. 4 File One Copy</p>												
Permit No. 460																	

DETAIL OF FORMATIONS PENETRATED

Formation	Top	Bottom	Description*
Surface	0	50	Surface Clay & Gypsum
Coconino Sand	50	760	Sand
	760	1553	Red Siltstones & Anhydrite w/salt stringers
Fort Apache	1553	1597	Dense Dolomite
	1597	2455	Cored 1559 - 1649 Red Siltstones & Red sandy shale
Top Naco (T/Penn.)	2455	3350	Red Siltstones, Red sandy shale & limestone stringers
Deronian	3350	3541	Dense Dolomite
Re-worked Granite	3541	3585	Granite Wash

* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

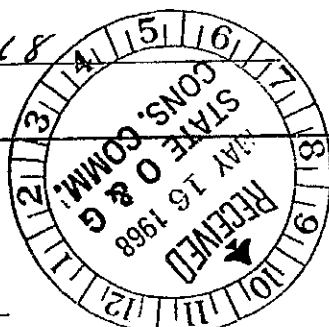
INSTRUCTIONS:

Attach drillers log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the State of Arizona Oil & Gas Conservation Commission not later than thirty days after project completion.

Form No. 4

PLUGGING RECORD					
Operator G. B. Cree, Jr.			Address P. O. Box 1821, Pampa, Texas 79065		
Federal, State, or Indian Lease Number, or lessor's name if fee lease. Score		Well No. 1	Field & Reservoir Wildcat		
Location of Well SW/4 SW/4 Sec. 33, T18N, R20E			Sec-Twp-Rge or Block & Survey		County Navajo
Application to drill this well was filed in name of G. B. Cree, Jr.		Has this well ever produced oil or gas No		Character of well at completion (initial production): Oil (bbls/day) Gas (MCF/day) Dry? Dry	
Date plugged: 5-3-68		Total depth 3585		Amount well producing when plugged: Oil (bbls/day) NONE Gas (MCF/day) Water (bbls/day)	
Name of each formation containing oil or gas. Indicate which formation open to well-bore at time of plugging		Fluid content of each formation		Depth interval of each formation	
None				Size, kind & depth of plugs used. Indicate zones squeeze cemented, giving amount cement	
CASING RECORD					
Size pipe	Put in well (ft.)	Pulled out (ft.)	Left in well (ft.)	Give depth and method of parting casing (shot, ripped, etc.)	Packers and shoes
13"	239'		239'		Cem. w/275 sx.
7 5/8"	1642'	1236'	406'	Cut off	Cem. w/65 sx.
Was well filled with mud-laden fluid, according to regulations?				Indicate deepest formation containing fresh water.	
NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE					
Name		Address		Direction from this well:	
Buddy Crabtree		901 1st Ave., Holbrook, Arizona		Surface owner	
Dr. Charles Kalil		200 Monterey Way, Phoenix, Ariz.		West offset	
In addition to other information required on this form, if this well was plugged back for use as a fresh water well, give all pertinent details of plugging operations to base of fresh water sand, perforated interval to fresh water sand, name and address of surface owner, and attach letter from surface owner authorizing completion of this well as a water well and agreeing to assume full liability for any subsequent plugging which might be required.					
Hole filled with mud and 50 sacks of cement was placed thru drill pipe at 300 ft.					
Cement plug extends from 300 ft. back to 220 ft.					
Use reverse side for additional detail. Letter from surface owner attached. <i>not</i>					
CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Geologist of the G. B. Cree, Jr. (company) and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.					
Date May 14, 1968		Signature <i>Charles W. Lambert</i> MAFG 1971 - Pampa, Tex.			
Permit No. 460		<div style="text-align: center;"> STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Plugging Record File One Copy </div>			



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STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION					Well Completion or Recompletion Report and Well Log File One Copy												
Permit No. <u>460</u>					Form No. 4												

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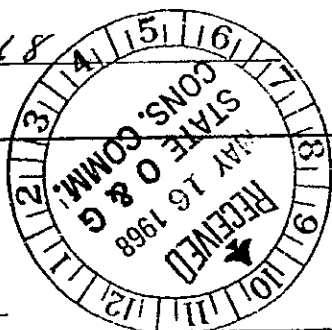
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Date May 14, 1968		Signature <i>Charles W. Lambert</i> AR 1971 - Pampa, Tex			
Permit No. 460		<div style="text-align: center;"> STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Plugging Record File One Copy </div>			



TO: Oil and Gas Conservation Commission
State of Arizona
1624 W. Adams, Room 202
Phoenix, Arizona 85007

This is to advise you that I accept the abandoned wildcat well, known as the
G. B. Cree, Jr. #1, Scorse located on the SW SW $\frac{1}{4}$ - $\frac{1}{4}$

of Section 33 Township 18N Range 20E, County of Navajo
Arizona, as a water well to be used for domestic purposes.

Further, I accept full responsibility for the proper maintenance and use of
the above well, including final plugging, in full compliance with the Rules
and Regulations adopted by the Oil and Gas Conservation Commission.

I understand that I am responsible for compliance with the provisions of the
State Water Code, Chapter 1, Title 45, Arizona Revised Statutes and with any
applicable requirements of U.S. Geological Survey.

Signature

Buddy Crabtree

Address

901 1st Avenue

Holbrook, Arizona

State of Arizona
County of Navajo

On this, the 13th day of May, 1968, before me, _____

Helmut L. Engel, the undersigned officer, personally appeared

Buddy Crabtree, known to me (or satisfactorily proven)
to be the person whose name is subscribed to the within instrument and ack-
nowledged that he executed the same for the
purpose therein contained.

In witness whereof I hereunto set my hand and official seal.

Notary Public

Helmut L. Engel

My Commission expires

July 22, 1971

State of Arizona
OIL & GAS CONSERVATION COMMISSION
WATER WELL ACCEPTANCE
Form 26 - File one copy

INTERNATIONAL COMPANY
INTERNAL CORRESPONDENCE

DATED AT HOLBROOK, ARIZONA

TO: W. E. CARR
FROM: BRIAN KIRBY
SUBJECT: G. B. CREE JR. #1 SCORSE (SUMMARY)

G. B. CREE JR. #1 SCORSE
SW 1/4 SEC. 33 TOWNSHIP 13 NORTH, RANGE 20 EAST
NAVAJO COUNTY, ARIZONA ELEVATION: 5070 CL, 5061 KB.
SPUD: 10:30 PM, APRIL 17, 1968
13" CASING SET: 233' W/27% SX CEMENT
7" CASING SET: 1542' W/ 65 SX CEMENT
TOTAL DEPTH: 3582'
COMPLETED DRILLING MAY 3, 1968
AELER RADIOACTIVITY LOG WAS RUN AND COMPLETED MAY 3, 1968.
PART OF THE 7" CASING WAS SALVAGED, BUT THE UNDERSIGNED WAS NOT PRESENT.
THE TEST WAS PLUGGED (1 PLUG IN BOTTOM OF 13") AND ABANDONED. THE 13"
WAS LEFT IN TACT IN ORDER THAT A WATER WELL COULD BE MADE IN THE COCKING.

LOG TOPS:	DEPTH	DATUM
COCUMINO	35	4341
SUPAI	718	4363
SALT	856	4323
FT. APACHE	1553	4328
BASE SALT	1936	4345
DEVONIAN	3348	4333
GRANITE	3578	4343

STRUCTURE ON TOP OF FT. APACHE:

DESCRIPTION	DEPTH	DATUM
GRS	1553	4328
SEDGIL	1711	4343
IRONHEAD	1711	4343
PAN	1711	4343

REGIONAL DIP MAKES CREE TEST
106' HIGH TO THIS TEST.

TWO CORES WERE TAKEN:

CORE #1 1553-33 FULL RECOVERY (30') NO SHOWS.
GOLCHITES, DARK GREY-GREY, DENSE, HARD,
VERY FINE XYLEN, BLACK FLECKS OF HYDRO-
CARBON MATERIAL INTERSPERSED THROUGHOUT.
INTERMITTENT VERTICAL HAIRLINE FRACTURES
FILLED W/ANHYDRITE AND OR CALCITE. NO
APPARENT POROSITY. SCATTERED THIN BLACK
CARBONACEOUS CHALK STRINGERS.

CORE BARREL JAMMED AT 1553 DUE TO LOSS CIRCULATION
MATERIAL BALLING UP HEAD.

COMPANY
INTERNAL CORRESPONDENCE

DATED AT

TO: W. E. CARR

FROM: BRIAN KIRBY

SUBJECT: CREE #1 SECURE CONTINUED.

460

CORE #2 1589-1649 RECOVERED 50' (AT 1592 HAD 24 UNITS OF METHANE. GAS SHOW AT SAME STRUCTURAL DATUM ON TOP PERFORATIONS IN THE DEZOL HUNT TEST. RECOVERED 6' DOLOMITE, GRAY-DARK GRAY, DENSE. TOP 2' TIGHT W/FEW GAS BUBBLES. 4' W/ SCATTERED BLACK SHALE LAMINATIONS, SCATTERED PF POROSITY W/ SOME ISOLATED VUGS BLEEDING GAS. 54' SILTSTONE, RED, DOLOMITIC IN PART, FRACTURED THROUGHOUT, FRACS FILLED WITH SALT. TOP 1000' COULD BE CONSTRUED AS HAVING SOME SATURATION.

THE BOTTOM 6' OF DOLOMITE AND THE TOP 1' OF SILTSTONE WERE SENT TO FARMINGTON, N.M., FOR ANALYSIS. THE UNDERSIGNED HAS NOT SEEN THE RESULTS.

ONE OTHER SHOW WAS LOGGED IN THIS TEST. AT 1229, 5 UNITS OF GAS WAS DETECTED, HOWEVER THIS WAS IN AN ANHYDRITE. IT WAS NOT CONSIDERED WORTHY OF A TEST.

NO DST WERE RUN.

TWO SANDS IN THIS TEST ARE CONSIDERED WORTHY OF NOTE IN FUTURE TEST IN THE AREA: SAMPLE 3130-40 SAND, WHITE, MED GRAIN, SUB RD, SIL.
SAMPLE 3240-50 SAND, WHITE, V LARGE GRAIN, SIL, SUB RD.

IT WOULD APPEAR FROM CORRELATION, THAT APPROXIMATELY 70' OF UPPER DEVONIAN IS CUT OUT OF THIS TEST, AND POSSIBLY ALL THE MISSISSIPPIAN. THE LOWER NACO, IS TRANSITIONAL WITH THE MCLAD, AND IS DIFFICULT TO CORRELATE.

THERE WAS NO RECOMMENDATION EXCEPT TO PLUG AND ABANDON.

RESPECTFULLY SUBMITTED,

BRIAN KIRBY
GEOLOGIST

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Core #1, Section Continued

3400	10	Same - sh green w/ry 10%
	20	20% Sdp 3400 24% purple Sdy
	30	Dolomite, pink, fu xyls. Trace green sh.
	40	✓ Sdp 24% sh-purple green Sdp.
	50	60% sh-green 40%
	60	24% sh-green 100% Tr. Red shale
	70	✓ cream calc - cream Brown green sh.
	80	Shale purple - green
	90	sd-purple dolomite f-m grains - inter mixed shal-purple-green
3400-3500		shale - Med. Reddish brown green w/ inter-bedded sd grains
	10	sh 24% shal - red 10%
	20	sh brownish & green
	30	24% pk - fu xyls.
granite	40	Granite - biotite Mica. brown shal & this time embedded
3558	50	✓ orange granite
	60	Same
	70	Same

Ernest H. Harty

March 29, 1971

Memo: John Bannister
From: J. N. Conley

Subject: Deep Wells, Vicinity of Holbrook, Arizona

The closest deep well, for which mechanical logs are available, is the Cree, Jr. #1 Scorse, located in the SW SW Section 33, T18N R20E. It is about 3-3/4 miles west of Holbrook.

TD 3585' in Precambrian
* Gamma Ray-Neutron log, 10-3582'

The only other nearby well is located about 7-1/2 miles southwest of Holbrook.

Pan American #1 Aztec Land & Cattle Co.
SE NE 5-16N-20E
TD 4003' in Precambrian or granite wash
* Self-Potential-Sonic 728-4003'
Gamma Ray-Neutron
* Gamma Ray-Neutron 50 -4003'
MicroLaterog

Copies of the logs marked with an asterisk are attached.

WELL SITE CHECK

Contractor _____ By JS
 Spud date _____ Date 9.10.68
 Type Rig _____ Rotary Cable _____ Person(s) Contacted _____
 Samples _____ Present Operations _____
 Pipe _____ Drilling with Air _____ Mud _____
 Water Zones _____ Size Hole _____
 Lost Circ. Zones _____ Size Drill Pipe _____
 Formation Tops _____ Type Bit _____
 Cores, Logs, DST _____ No. Bit _____ Drilling Rate _____
 Formation _____
 Caves _____ Lithology _____

REMARKS, PHOTO, MAP

Visited location. Pits have been
 back filled satisfactorily.



Photo shows pits.

ALL OK JS

Visited location 6.5.68
 location closed off
 All OK JS

Cree #1 Section

WELL SITE CHECK

By J.B.
Date 5-22-68

Contractor _____	Person(s) Contacted _____
Spud Date _____	_____
Type Rig _____	Rotary Cable Tool Present Operations _____
Samples _____	_____
Pipe _____	Drilling with Air Mud
Water Zones _____	Size Hole _____
Lost Circ. Zones _____	Size Drill Pipe _____
Formation Tops _____	Type Bit _____
Cores, Logs, DST _____	No. Bit _____ Drilling Rate _____
_____	Formation _____
Crews _____	Lithology _____

REMARKS, PHOTO, MAP

Directions - W of Halbrook from point of divided Hwy going W - go 2.2 miles & turn Right across cattle guard - turn left paralleling 66 W for 1 mile - well on N. side of Hwy

Location clear - PITS MUST BE FILLED WHEN DRY. Location fenced in. Unmarked Cores on location

WELL NAME

Cree #1 Scorse
SW 1/4 SW 1/4 33-18N-25E

Permit No.

460

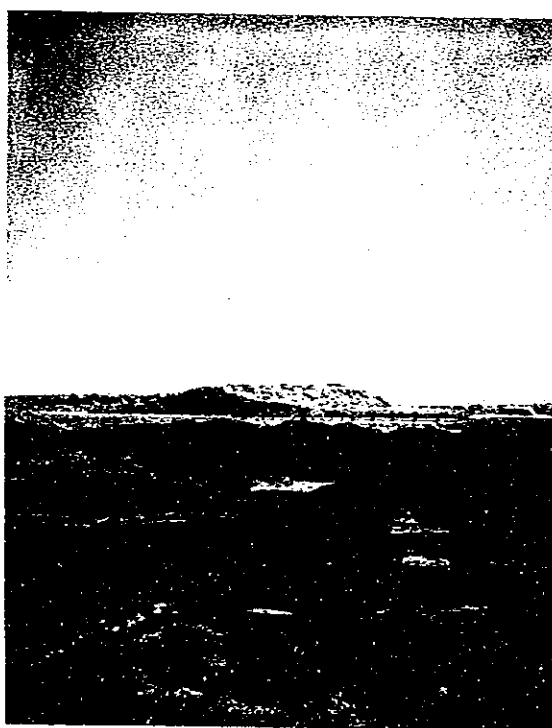
Confidential: yes No



460 (5-22-62)



460 (5-22-62)



460 5-22-62

Cree #1 Scorse
460

5-3-68

TD in ~~granet~~ at 3575'
GRANITE

Casing 13" to 239' (Coco) 275 5x to Story
7 5/8" to 1642' 655x

will pull 7 5/8"

Water 190' to 230'

landowner will take over as water well

Gam-Nut logs being run

Samples & core chips to Sample Cut

will leave mud in hole - displace mud
with cement - leaving 25' plug in
bottom of 13" - mud. to TD.

bottom of Coco - 700' ±
Per 3460' ±
Gr 3530 ±

From the Desk of

JAMES R. SCURLOCK

4-28-68
Telephone Charles Trenchard
Desert View Motel
524-6264 Holbrook

Drill 6 3/4" hole
Set 7" Csg (thru # Apache)
@ 1642

Presently drilling 2365

Have Chromatograph on
Well - check for Helium

Expect Miss 3450' approx

" Devonian 3520' "

" Granite 3800' "

Core #1 Scorse
460

4-17-68 Move in

4-18-68 Spud

420 Set 229' of 13" OD

Circulated 275 Sx cement

4-21-68 TD 916'

4-22-68 (7:00 AM) TD 713'
in Coconino

Pe

Pe

CA-20

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS

Page No. 1

P/N 460

CORE ANALYSIS RESULTS

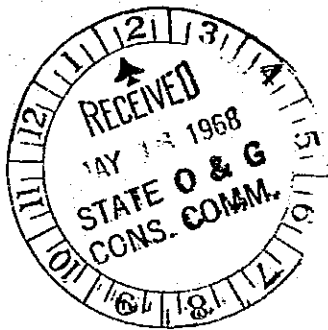
Company G. B. CREE, JR. Formation FT. APACHE File RP-3-2294
Well SCORSE NO. 1 Core Type DIAMOND 3" Date Report 4-26-68
Field WILDCAT Drilling Fluid INVERTED DIESEL Analysts GALLOP
County NAVAJO State ARIZONA Elev. 5081' KB Location SEC 33-T18N-R20E

Lithological Abbreviations

EXTRUDED FINE-GRANULAR									
SAND - SD	DOLOMITE - DOL	ANHYDRITE - ANHY	SANDY - SDY	FINE - FN	CRYSTALLINE - XLN	BROWN - B-N	FRACTURED - FRAC	SLIGHTLY - SL	
SHALE - SH	CHESTN - CH	CONGLOMERATE - CONG	SHALY - SHY	MEDIUM - MED	GRAIN - GRN	GRAY - GR	LAMINATION - LAM	VERY - V	
SILT - LN	GYP - GYP	FOSSILIFEROUS - FOS	CLAY - CLY	COARSE - CSE	GRANULAR - GRNL	UGGY - UGY	STYLOLITIC - STY	WITH - W	
SAMPLE NUMBER	DEPTH FEET	PERMEABILITY MILLIDARCY	POROSITY PER CENT	RESIDUAL SATURATION PER CENT PORE		SAMPLE DESCRIPTION AND REMARKS			
				OIL	TOTAL WATER				

(CONVENTIONAL ANALYSIS)

1	1589.0-90.0	0.01	5.2	0.0	86.5	Siltstone, Gy, Shy, Dolomitic
2	90.0-91.0	0.07	5.5	0.0	90.8	Siltstone, Gy, Shy, Dolomitic
3	91.0-92.0	0.05	5.6	0.0	87.5	Siltstone, Gy, Shy, Dolomitic
4	92.0-93.0	0.01	4.0	0.0	92.5	Siltstone, Gy, Shy, Dolomitic
5	93.0-94.0	0.01	6.3	0.0	92.0	Siltstone, Gy, Shy, Dolomitic
6	94.0-95.0	0.01	5.8	0.0	80.9	Siltstone, Gy, Shy, Dolomitic
7	95.0-96.0	0.07	5.0	0.0	78.2	Siltstone, Brn, Shy



Service #5-A

These analyses, opinions or interpretations are based on observations and materials supplied by the client to whom, and for whose exclusive and confidential use, this report is made. The interpretations or opinions expressed represent the best judgment of Core Laboratories, Inc. (all errors and omissions excepted); but Core Laboratories, Inc. and its officers and employees, assume no responsibility and make no warranty or representations, as to the productivity, proper operations, or profitability of any oil, gas or other mineral well or sand in connection with which such report is used or relied upon.

CLASS OF SERVICE
This is a fast message
unless its deferred char-
acter is indicated by the
proper symbol.

WESTERN UNION TELEGRAM

SYMBOLS
DL = Day Letter
NL = Night Letter
LT = International
Letter Telegram

The filing time shown in the date line on domestic telegrams is LOCAL TIME at point of origin. Time of receipt is LOCAL TIME at point of destination

713A PST APR 18 68 LDO18 NSA13.1
NS PNA004 PD PAMPA TEX 18 907A CST
JOHN BANNISTER, OIL & GAS CONVERSATION COMM
STATE OF ARIZONA 1624 WEST ADAMS ROOM 202 PHOENIX ARIZ
REFERENCE SCORSE NUMBER ONE PERMIT NUMBER 460 SPUDDED TODAY
G B CREE JR.



833a
271-5161
460
838
A
m.R.
m.R.
m.R.

1968 APR 18 AM 8 30

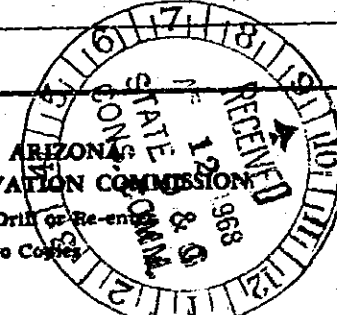
1968 APR 18 AM 8 31

C- 13439

APPLICATION FOR PERMIT TO DRILL OR RE-ENTER			
APPLICATION TO DRILL <input checked="" type="checkbox"/>		RE-ENTER OLD WELL <input type="checkbox"/>	
NAME OF COMPANY OR OPERATOR G. B. CREE JR.			
Address P. O. BOX 1821		PAMPA TEXAS 79065	
Drilling Contractor Circle "A" Drilling Company			
Address 380 Denver Hilton Building, Denver Colorado 80202			
DESCRIPTION OF WELL AND LEASE			
Federal, State or Indian Lease Number, or if fee lease, name of lessor: Scorse		Well number 1	
Nearest distance from proposed location to property or lease line: 660 feet		Elevation (ground) 5070	
Number of acres in lease: 2560 Acres		Distance from proposed location to nearest drilling, completed or applied for well on the same lease: None feet	
If lease, purchased with one or more wells drilled, from whom purchased: Does not apply		Number of wells on lease, including this well, completed in or drilling to this reservoir: 1	
Well location (give footage from section lines) 660 feet		Section—township—range or block and survey 33	
Field and reservoir (if wildcat, so state) Wildcat		Dedication (Comply with Rule 105) 80 acres	
Distance, in miles, and direction from nearest town or post office 4 miles west from Holbrook, Arizona			
Proposed depth: 4500'		Rotary or cable tools Rotary	
Bond Status Current		Approx. date work will start 4-15-68	
Amount \$5,000.00		Filing Fee of \$25.00 Attached X	
Remarks: <i>Subject to receipt of Organization Report JB 4-15-68</i>			
CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Geologist of the G. B. CREE, JR. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.			
Signature <i>Charles W. Lanehart</i> Charles W. Lanehart			
Date 4-10-68			
Permit Number: 460		<div style="display: flex; align-items: center; justify-content: center;"> <div style="text-align: left;"> <p>STATE OF ARIZONA</p> <p>OIL & GAS CONSERVATION COMMISSION</p> <p>Application to Drill or Re-enter</p> <p>File Two Copies</p> </div> <div style="border: 2px solid black; border-radius: 50%; padding: 10px; text-align: center; margin: 0 10px;"> <p>RECEIVED</p> <p>APR 12 1968</p> <p>STATE OF ARIZONA</p> </div> </div>	
Approval Date: 4-15-68			
Approved By: <i>John Bannister</i>			
Notice: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.		Form No. 3	

(Complete Reverse Side)

11 API No. 02-017-20001

APPLICATION FOR PERMIT TO DRILL OR RE-ENTER			
APPLICATION TO DRILL <input checked="" type="checkbox"/>		RE-ENTER OLD WELL <input type="checkbox"/>	
NAME OF COMPANY OR OPERATOR G. B. CREE JR.			
Address P. O. BOX 1821		City PAMPA State TEXAS 79065	
Drilling Contractor Circle "A" Drilling Company			
Address 380 Denver Hilton Building, Denver Colorado 80202			
DESCRIPTION OF WELL AND LEASE			
Federal, State or Indian Lease Number, or if fee lease, name of lessor Scorse		Well number 1 Elevation (ground) 5070	
Nearest distance from proposed location to property or lease line: 660 feet		Distance from proposed location to nearest drilling, completed or applied—for well on the same lease: None feet	
Number of acres in lease: 2560 Acres		Number of wells on lease, including this well, completed in or drilling to this reservoir: 1	
If lease, purchased with one or more wells drilled, from whom purchased: Does not apply			
Well location (give footage from section lines) 660 feet		Section—township—range or block and survey 33 Dedication (Comply with Rule 106) 80 acres	
Field and reservoir (if wildcat, so state) Wildcat		County Navajo	
Distance, in miles, and direction from nearest town or post office 4 miles west from Holbrook, Arizona			
Proposed depth: 4500'		Rotary or cable tools Rotary Approx. date work will start 4-15-68	
Bond Status Current		Organization Report Does not apply Filing Fee of \$25.00 Attached X	
Amount \$5,000.00		On file Or attached	
Remarks: Subject to receipt of Organization Report JB 4-15-68			
CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Geologist of the G. B. CREE, JR. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.			
Signature Charles W. Lanehart Date 4-10-68			
Permit Number: 460 Approval Date: 4-15-68 Approved By: John Bannister		STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Application to Drill or Re-enter File Two Copies 	
Notice: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.			

Form No. 3
(Complete Reverse Side)

11 API No. 02-017-20001

1. Operator shall outline the dedicated acreage for both oil and gas wells on the plat.
2. A registered professional engineer or land surveyor registered in the State of Arizona or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
3. All distances shown on the plat must be from the outer boundaries of the Section.
4. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES ☒ NO ☐
5. If the answer to question four is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES ☐ NO ☐ If answer is "yes," Type of Consolidation Does not apply
6. If the answer to question four is "no," list all the owners and their respective interests below: Does not apply

Owner G. B. Cree, Jr.	Land Description Section 33, T18N, R20E
P. O. Box 1821, Pampa, Texas 79065	Navajo County, Arizona

CERTIFICATION

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Name Charles W. Lambert

Position Geologist

Company G. B. Cree, Jr.

Date 4-10-68

I hereby certify that the well location shown on the plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Plat Attached

Date Surveyed _____

Registered Professional Engineer and/or Land Surveyor _____

Certificate No. _____

PROPOSED CASING PROGRAM

Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement
12 3/4	48#	H-40	0	250	250	210 sx. Circ.



PERMIT TO DRILL

This constitutes the permission and authority from the

OIL AND GAS CONSERVATION COMMISSION,
STATE OF ARIZONA,

G.B. CREE, JR.

To:

(OPERATOR)

to drill a well to be known as

CREE #1 SCORSE FEE

(WELL NAME)

located **660' FSH and FWL (SW/4SW/4)**

Section **33** Township **18N** Range **20E**, **Navajo** County, Arizona.

The **W/2 SW/4** of said

Section, Township and Range is dedicated to this well.

Said well is to be drilled substantially as outlined in the attached Application and must be drilled in full compliance with all applicable laws, statutes, rules and regulations of the State of Arizona.

Issued this **15th** day of **April**, 19 **68**.

OIL AND GAS CONSERVATION COMMISSION

By

John W. Bannister
EXECUTIVE SECRETARY

PERMIT

Nº **460**

RECEIPT NO. **9544**

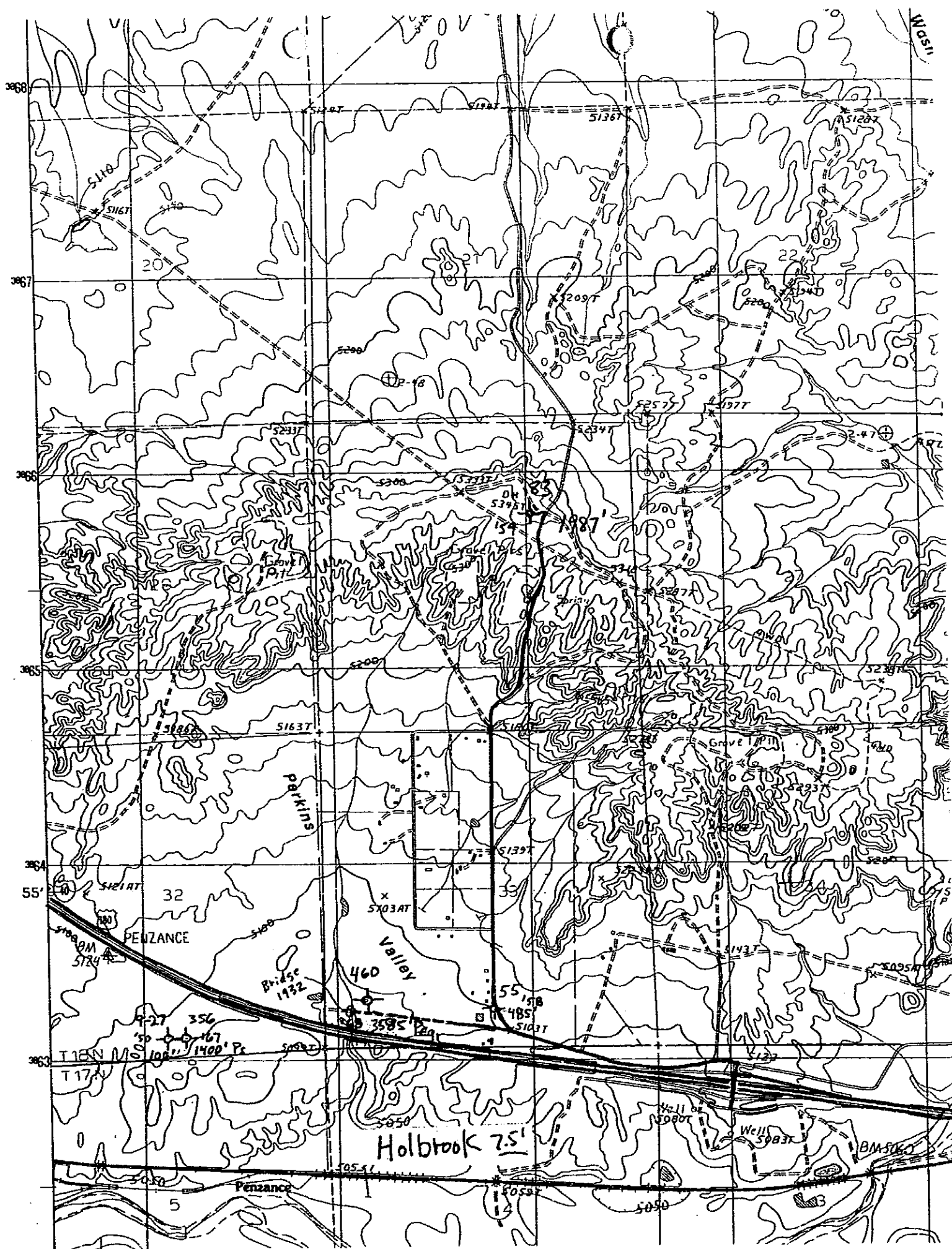
API No. **02-017-20001**

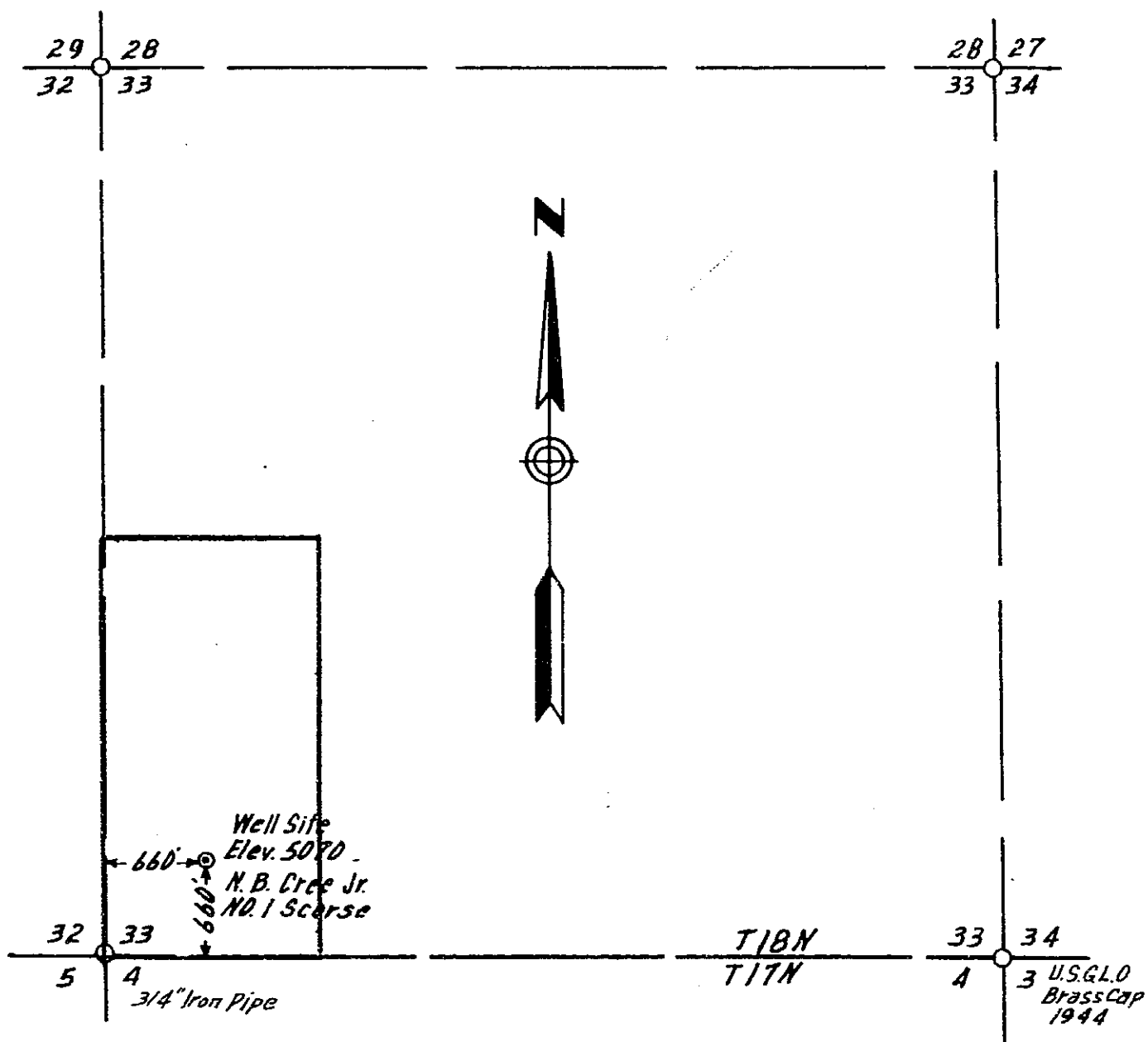
State of Arizona
Oil & Gas Conservation Commission

Permit to Drill

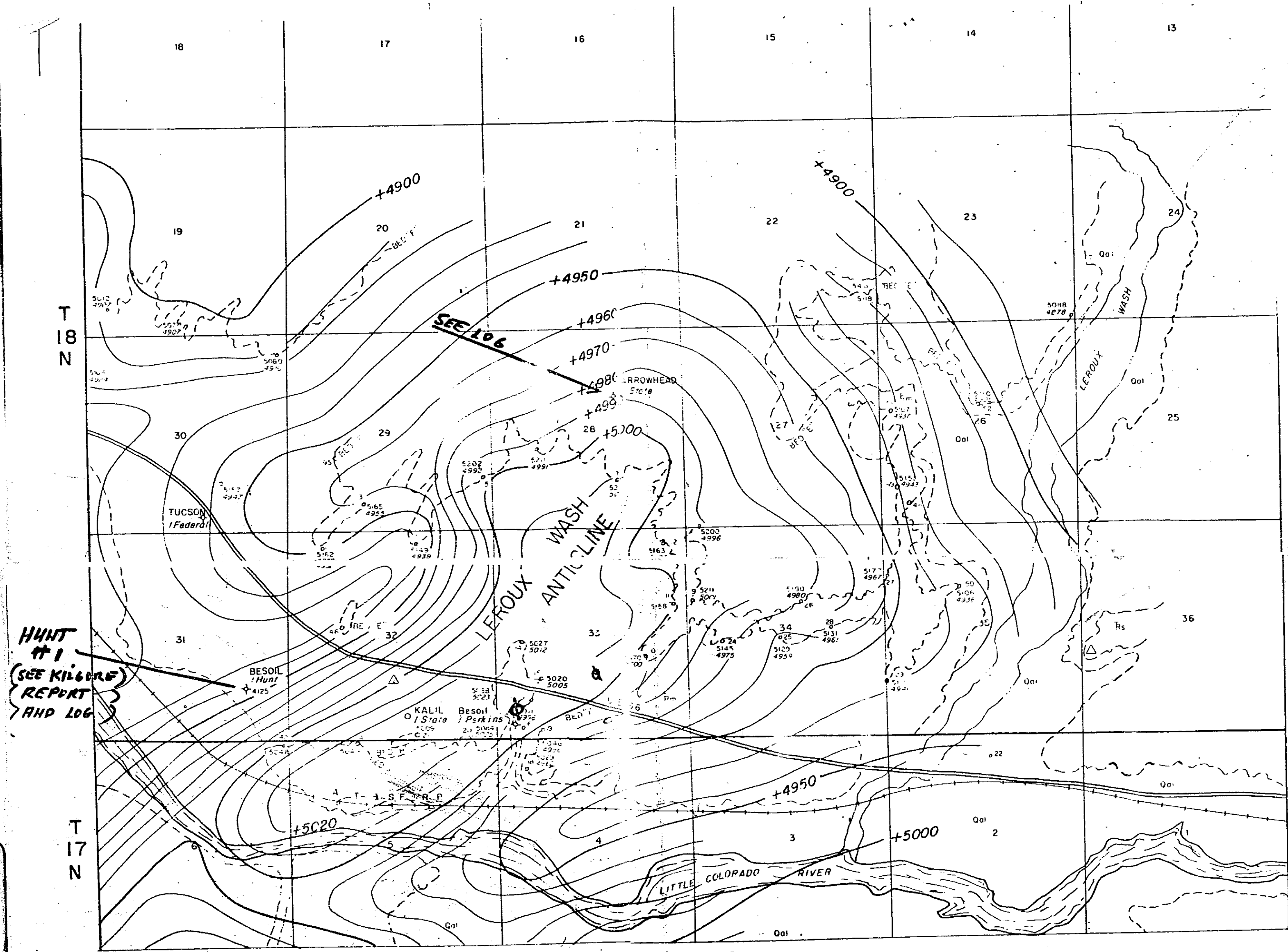
FORM NO. 27

TEN-FOOT SAMPLES ARE REQUIRED. D-1-68 attached.





SURVEYED		T.B.	DATE	3-68	GREER ENGINEERING CO. 105 NORTH 5th AVENUE HOLBROOK - - - ARIZONA WELL SITE LOCATION SECTION 33, T18N, R20E NAVAJO COUNTY, ARIZ.	
LAYOUT						
DESIGN						
DRAWN		T.B.	DATE	3-68		
CHECKED						
SCALE		1" = 1000'			PREPARED N.B. Cree Jr.	
DRAWING NO.		581-939A-F			FOR Pampa, Texas	



HUNT
#1
(SEE KILLGORE)
REPORT
AND LOG

SEE LOG

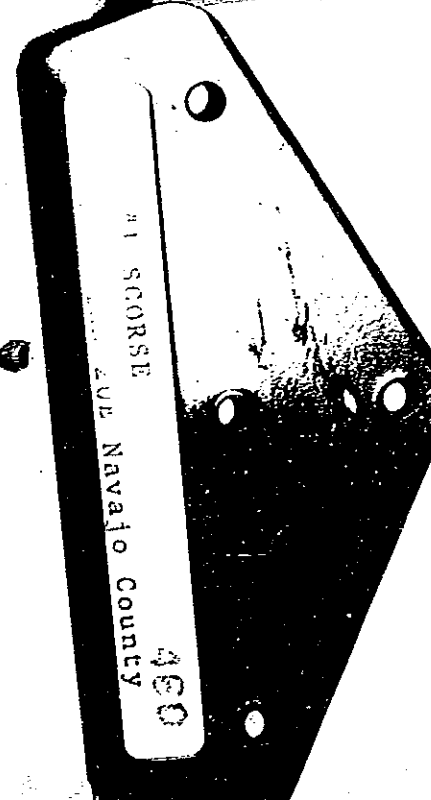
ELEVATIONS SHOWN IN VERTICAL NUMERALS, 1234
DATUM VALUES SHOWN IN SLANT NUMERALS, 5678.

CONTOUR INTERVAL = 10'

PROPOSED TEST #1

LEROUX WASH STRUCTURE NAVAJO COUNTY-----ARIZONA

CONSULTING GEOLOGIST: D.M. FEREBEE



October 8, 1968

Mr. David Beaton
Trinity Universal Insurance Company
1832 East Osborn Road
Phoenix, Arizona 85016

Re: Cree #1 Scorse Fee
T18N, R20E, G & SRM
Sec. 33: SW/4 SW/4
Navajo County, Arizona
Permit #460
Bond #155651

Dear Mr. Beaton:

Records of this office indicate that on 10-8-68 Mr. G. B. Cree, Jr. fulfilled his obligations to the State of Arizona as to the requirements pertaining to the captioned well. We authorize termination of the captioned bond effective this date.

Yours truly,

John Bannister
Executive Secretary

JL:jf

cc: Darlene Gideon, Trinity Universal Insurance Company
Mr. G. B. Cree, Jr.

460

PERFORMANCE BOND

KNOW ALL MEN BY THESE PRESENTS

Bond Serial No. 155651

That we: G. B. Cree, Jr. Pampa, Texas

of the County of Gray in the State of Texas

as principal, and Trinity Universal Insurance Company

of Dallas, Texas

AUTHORIZED TO DO BUSINESS WITHIN the State of Arizona.

as surety, are held and firmly bound unto the State of Arizona and the Oil and Gas Conservation Commission, hereinafter referred to as the "Commission", in the penal sum of Five Thousand Dollars (\$5,000.00) lawful money of the United States, for which payment, well and truly to be made, we bind ourselves, and each of us, and each of our heirs, executors, administrators or successors, and assigns jointly and severally, firmly by these presents.

The conditions of this obligation are that, whereas the above bounden principal proposes to drill a well or wells for oil, gas or stratigraphic purposes in and upon the following described land situated within the State, to-wit:
G. B. Cree, Jr., Number One Scorse, located in the Southeast Quarter of the Southwest Quarter Section 33, Township 18 North, Range 20 East, Navaho County, Arizona

(May be used as blanket bond or for single well)

NOW, THEREFORE, if the above bounden principal shall comply with all the provisions of the Laws of this State and the rules, regulations and orders of the Commission, especially with reference to the requirements of A.R.S. § 27-516, providing for the proper drilling, casing and plugging of said well or wells, and filing with the Oil and Gas Conservation Commission all notices and records required by said Commission, then in the event said well or wells do not produce oil or gas in commercial quantities, or cease to produce oil or gas in commercial quantities, this obligation is void; otherwise it shall remain in full force and effect.

Whenever the principal shall be, and declared by the Oil and Gas Conservation Commission in violation of the Laws of this State and the rules, regulations and orders of the Commission, the surety shall promptly:

1. Remedy the violation by its own efforts, or
2. Obtain a bid or bids for submission to the Commission to remedy the violation, and upon determination by the Commission and the Surety of the lowest responsible bidder, arrange for a contract between such bidder and the Commission, and make available as work progresses sufficient funds to pay the cost of remedying the violation; but not exceeding, including other costs and damages for which the surety may be liable hereunder, the amount set forth in the first paragraph hereof.

Liability under this bond may not be terminated without written permission of this Commission.

WITNESS our hands and seals, this 8th day of March, 19 68

G. B. Cree, Jr.

G. B. Cree, Jr.

Principal

WITNESS our hands and seals this 8th day of March, 19 68

Trinity Universal Insurance Company

Ben W. Trammell, Attorney-in-Fact

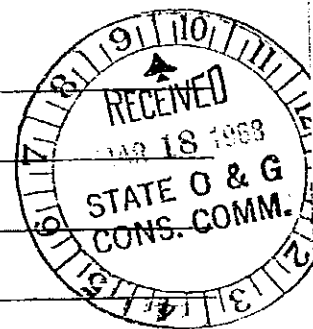
Ben W. Trammell

Surety, Resident Arizona Agent
If issued in a state other than Arizona)

(If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When principal or surety executes this bond by agent, power of attorney or other evidence of authority must accompany the bond.)

Approved Date 3-22-68
STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
By: John W. Bannister
Permit No. 460

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Bond
File Two Copies
Form No. 2



TRINITY UNIVERSAL
INSURANCE COMPANY
POWER OF ATTORNEY

KNOW ALL MEN BY THESE PRESENTS:

That TRINITY UNIVERSAL INSURANCE COMPANY, a Texas Corporation, in pursuance of authority granted by that certain resolution adopted at a regular meeting of its Board of Directors, held at the office of the Company, in the City of Dallas, Texas, on the twenty-third day of January, 1937 and of which the following is a true, full and complete copy:

Resolved, That the President, any Vice-President, or any Secretary of this Company be and they are hereby authorized and empowered to make, execute and deliver in behalf of the Company unto such person or persons residing within the United States of America, as they may select, its Power of Attorney constituting and appointing each such person its Attorney-in-Fact, with full power and authority to make, execute and deliver, for it, in its name and in its behalf, as surety, any particular bond or undertaking that may be required in the specified territory, under such limitations and restrictions, both as to nature of such bonds or undertakings and as to limits of liability to be undertaken by the Company, as said officers may deem proper, the nature of such bonds or undertakings and the limits of liability to which such powers of attorney may be restricted, to be in each instance specified in such Power of Attorney.

amended at a regular meeting of its Board of Directors held at the office of the Company, in the City of Dallas, Texas, on the seventeenth day of October, 1962, and of which the following is a true, full and complete copy:

RESOLVED, That any and all Attorneys-in-Fact and officers of the Company, including Assistant Secretaries, whether or not the Secretary is absent, be and are hereby authorized and empowered to certify or verify copies of the By-Laws of the Company as well as any resolution of the Directors, having to do with the execution of bonds, recognizances, contracts of indemnity, and all other writings obligatory in the nature thereof, or with regard to the powers of any of the officers of the Company or of Attorneys-in-Fact.

RESOLVED, That the signature of any of the persons described in the foregoing resolution may be facsimile signatures as fixed or reproduced by any form of typing, printing, stamping or other reproduction of the names of the persons hereinabove authorized.

does hereby nominate, constitute and appoint:

BEN W. TRAMELL - DALLAS, TEXAS

its true and lawful Attorney-in-Fact, to make, execute, seal and deliver for and on its behalf, as surety in the United States of America:

Any and all bonds, undertakings, reinsurance agreements, obligations of co-suretyship, consents of surety, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, which are or may be allowed, required or permitted by law, statute, rule, regulation, contract or otherwise.

And the execution of such bonds or undertakings, in pursuance of these presents, shall be as binding upon the said Company, as fully and amply, to all intents and purposes, as if they had been duly executed and acknowledged by the regularly elected officers of the said Company at its office in Dallas, Texas, in their own proper persons.

In witness whereof, TRINITY UNIVERSAL INSURANCE COMPANY has caused its corporate seal to be hereto affixed and these presents to be duly executed by its proper officer this 21st day of June, 1965.

Attest:

G. L. Dumville, Secretary Title

(SEAL)

State of Texas ss:
County of Dallas

TRINITY UNIVERSAL INSURANCE COMPANY

R. M. McWhirter, Vice President

On this day personally appeared before me, a Notary Public, in and for the County of Dallas, the above named officer of TRINITY UNIVERSAL INSURANCE COMPANY, who, being duly sworn by me, did depose and say that he is the said officer of the Company aforesaid, and that the seal affixed to the preceding instrument is the corporate seal of the said Company, and that the said corporate seal and his signature as such officer were duly affixed and subscribed to the said instrument by the authority and direction of the said Company.

Witness my hand and seal, this 21st day of June, 1965.

460

My commission expires June 1, 1967

C. E. Cason, Jr. Notary Public

I, the undersigned, Secretary of TRINITY UNIVERSAL INSURANCE COMPANY, do hereby certify that the original POWER OF ATTORNEY, of which the foregoing is a full, true and correct copy, was signed by the Officers and Notary Public whose names are shown above and that it is in full force and effect.

In witness whereof, I have hereunto subscribed my name and affixed the corporate seal of the Company, this day of June, 1965.

(Seal)

Secretary

CERTIFIED COPY OF POWER OF ATTORNEY
SEE CERTIFICATION

460

TRINITY UNIVERSAL



INSURANCE COMPANY

September 26, 1968

DALLAS, TEXAS

State of Arizona
Oil & Gas Conservation Commission
1624 West Adams Room 202
Phoenix, Arizona

Return Receipt Requested

Bond #155651 - G. B. Cree, Jr. in favor of Arizona Oil and Gas
Conservation Commission for Oil Well Drilling Bond.

Dear Sir:

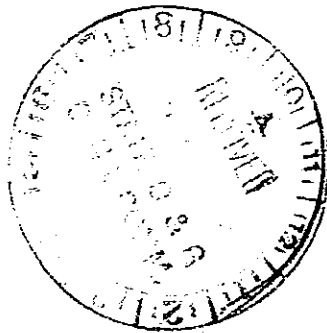
This is to notify you that we have elected to terminate this
bond October 26, 1968.

Very truly yours,

Darlene Gideon

Darlene Gideon
Fidelity & Surety Department

cc
cc Fatherree Ins. Agency
Hughes Building
Pampa, Texas



September 16, 1968

Mr. G. B. Cree, Jr.
P. O. Box 1821
Pampa, Texas 79065

Re: Cree #1 Scorse Fee
T18N, R20E, G & SRM
Sec. 33: SW/4 SW/4
Navajo County, Arizona
Permit #460

Dear Mr. Cree:

Our geologist has inspected the captioned well site, and as all the obligations have been fulfilled pertaining to this well, we are willing to release the performance bond with the Trinity Universal Insurance Company, surety, should you authorize or petition for termination for this bond.

Yours truly,

James A. Lambert
Administrative Assistant

JAL:jf

460

THE CREE COMPANIES

SUITE 250-A HUGHES BUILDING

BOX 1821

PHONE MO 4-8441

Address Reply To:

PAMPA, TEXAS 79065

September 11, 1968

Mr. John Bannister
Oil & Gas Conservation Commission
1624 West Adams Room 202
Phoenix, Arizona 85007

Dear Mr. Bannister:

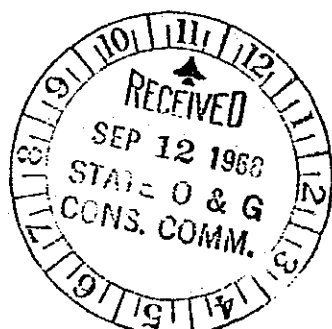
Re: Cree #1
SW SW Sec. 33
T-18N, R-20E
Navajo County, Arizona
Permit #460

Ray Despain has notified us that the pits on
the above well have been back-filled. We would appre-
ciate your inspection at your convenience.

Very truly yours,

CREE OIL INC.

By *Charles W. Lanehart*
Charles W. Lanehart



THE CREE COMPANIES

SUITE 250-A HUGHES BUILDING

BOX 1821

PHONE MO 4-8441

Address Reply To:

PAMPA, TEXAS 79065

June 24, 1968

Mr. John Bannister
Executive Secretary
Oil and Gas Conservation Commission
Room 202, 1624 West Adams
Phoenix, Arizona 85007

Dear Mr. Bannister:

Cree #1 Scorse Fee
SW SW 33-18N-20E
Navajo County, Arizona
Permit 460

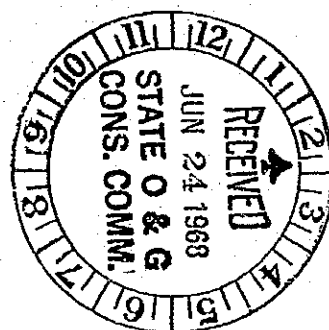
We are in receipt of your letter of June 21, 1968, with reference to backfilling and leveling of pits on the Scorse. We are waiting for the pits to dry up and then we shall have this done as quickly as possible.

Sincerely yours,

R. E. Reid
R. E. Reid

RER:DW

460



THE CREE COMPANIES

SUITE 250-A HUGHES BUILDING

BOX 1821

PHONE MO 4-8441

Address Reply To:

PAMPA, TEXAS 79065

May 20, 1968

Mr. John Bannister
Oil and Gas Conservation Commission
State of Arizona
1624 West Adams, Room 202
Phoenix, Arizona 85007

Dear John:

Enclosed find the following reports on the G. B. Cree,
Jr., No. 1 Scorse Lease in Navajo County, Arizona.

1. Copy of Drilling Time Charts
2. Final copy of Radioactivity Log
3. Fully executed form 26

We will furnish a copy of mud logging report and final
core analysis results when and if we receive them.

Four Corner Sample Cut has agreed to mail a set of
sample and core chips to Arizona Bureau of Mines and Museum of
Northern Arizona.

Very truly yours,

CREE OIL, INC.

Charles W. Lanehart

Charles W. Lanehart

In
Enclosures

THE CREE COMPANIES

SUITE 250-A HUGHES BUILDING

BOX 1821

PHONE MO 4-8441

Address Reply To:

PAMPA, TEXAS 79065

May 14, 1968

Mr. John Bannister
Oil and Gas Conservation Commission
State of Arizona
1624 West Adams, Room 202
Phoenix, Arizona 85007

Dear John:

Enclosed find the following reports on the G. B. Cree, Jr., No. 1 Scorse Lease in Navajo County, Arizona.

- ✓1. Preliminary copy of the Radioactivity Log
- ✓2. Core analysis results
- ✓3. Plugging and well completion log.
- ✓4. Copy of daily drilling report.

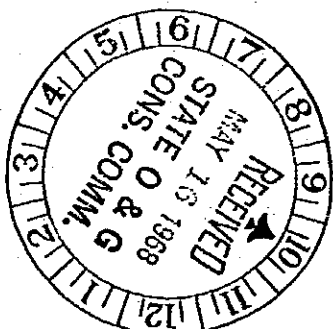
We will furnish you form 26 mud logging report and a file copy of the electric log at such time as we receive them. If there is anything further required or needed, please advise. Thank you for your patience.

Very truly yours,

CREE OIL, INC.

Charles W. Lanehart
Charles W. Lanehart

jn
Enclosures



Samples?

460

THE CREE COMPANIES

SUITE 250-A HUGHES BUILDING

BOX 1821

PHONE MO 4-8441

Address Reply To:

PAMPA, TEXAS 79065

April 17, 1968

Mr. John Bannister
Oil and Gas Conservation Commission
State of Arizona
1624 West Adams, Room 202
Phoenix, Arizona 85007

Dear Mr. Bannister:

Score No. 1
Permit No. 460

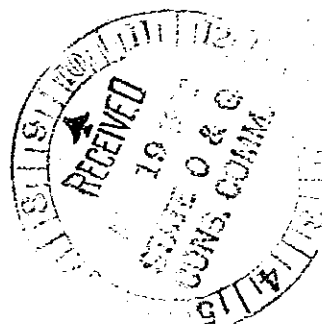
Enclosed is the fully completed Organization Report
(Form 1) completed by G. B. Cree, Jr.

Yours truly,

G. B. Cree, Jr.
G. B. Cree, Jr.

GBCJr:DW

Enclosure



460

Western Union telephoned following
(4-18-68 @ 8:40 a.m.)

JOHN BANNISTER
EXECUTIVE SECRETARY
OIL & GAS CONSERVATION COMMISSION
1624 W ADAMS
PHOENIX ARIZONA

REFERENCE SCORSE #1 PERMIT 460 SPUDDED TODAY

G B CREE JR

Western Union
254-6011

APRIL 12, 1968
11:55 a.m.

COLLECT WIRE TO:

CHARLES W LANEHART
THE CREE COMPANIES
250A HUGHES BLDG TELEPH MO 4-8441
PAMPA TEXAS 79065

PERMIT TO DRILL 460 ~~XXXXXXXXXXXX~~IX COVERS CREE #1 SCORSE FEE
WELL LOCATED SW SW SECTION 33-18N-20E NAVAJO COUNTY ARIZONA.
THIS PERMIT IS CONDITIONED UPON RECEIPT OF ORGANIZATION REPORT.
THIS ORGANIZATION REPORT MUST BE FILED IMMEDIATELY WITH THIS
COMMISSION IN COMPLIANCE WITH RULE 1003.

JOHN BANNISTER
EXECUTIVE SECRETARY
ARIZONA OIL & GAS CONSERVATION COMMISSION

THE CREE COMPANIES

SUITE 250-A HUGHES BUILDING

BOX 1821

PHONE MO 4-8441

Address Reply To:

PAMPA, TEXAS 79065

April 10, 1968

Mr. John Bannister
Oil & Gas Conservation Commission
1624 West Adams - Room 202
Phoenix, Arizona 85007

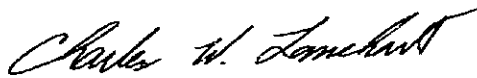
Dear Mr. Bannister:

Enclosed find our check in the amount of \$25.00 and an application for permit to drill.

We ask that you wire us, collect, advising the permit number at such time as it is granted.

Very truly yours,

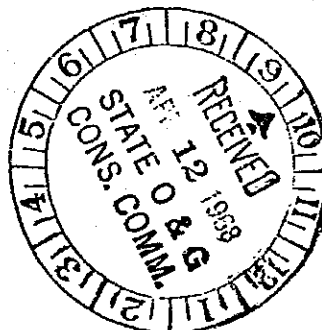
G. B. CREE, JR.



Charles W. Lanehart

CWL:DW

Enclosure



THE CREE COMPANIES

SUITE 250-A HUGHES BUILDING

BOX 1821

PHONE NO 4-8441

Address Reply To:

PAMPA, TEXAS 79065

March 15, 1968

Mr. John Bannister
Oil & Gas Conservation Commission
1624 West Adams Room 202
Phoenix, Arizona 85007

Dear Mr. Bannister:

Enclosed find an original and one copy of a performance bond authorizing G. B. Cree, Jr. to do business in the State of Arizona.

We expect to stake a location in Navajo County about May 1, 1968, and are forwarding the enclosed in case it is not in order.

Our regards to you and Mr. Scurlock.

Very truly yours,

G. B. CREE, JR.

BY

Charles W. Lanehart

CWL:DW

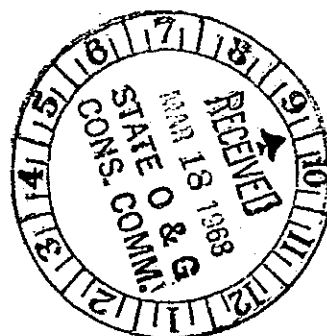
Enclosure

*Mr. Mercer (Beaton's Agent)
states: no power of atty
for Mr. Beaton. Co. issued
in home office - fwd.
to Mr. Beaton to countersign
& return. Co. then mailed
to us.*

2000 Ross Ave

Dallas 75222

licensed, etc.



274-3541 - State Insurance Dept.

Mrs. Hath - Licensing

David B. Beaton 277-1475

3815 N 16th St

Phoenix 85016